

Dale Haines Operations Manager **Chevron North America**

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Exploration and Production

Anchorage, AK 99519-6247

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Division of Water Anchorage

MAY - 3 2011

April 28, 2011

RECEIVED SCANNED 40²/5 2339. 48. 006

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, Washington 98101

RETURN RECEIPT REQUESTED

CERTIFIED MAIL: 91 7199 9991 7030 0644 1012

REVISED Discharge Monitoring Reports Re:

NPDES Permit No. AKG-31-5000

Dear Mr. Park:

Union Oil Company of California ("UOCC") operates the Anna Platform (AKG-31-5004), Bruce Platform (AKG-31-5006), Baker Platform (AKG-31-5005), Dillon Platform (AKG-31-5007), Dolly Varden Platform (AKG-31-5009), Granite Point Platform (AKG-31-5015), Granite Point Tank Farm (AKG-31-5001), Grayling Platform (AKG-31-5016), King Salmon (AKG-31-5008), Monopod Platform (AKG-31-5017), Steelhead Platform (AKG-31-5019) and Trading Bay Production Facility (AKG-31-5002). As part of our efforts to comply with the Cook Inlet NPDES General Permit AKG-31-5000 and applicable laws and regulations, UOCC performed an internal audit of all the Discharge Monitoring Reports (DMRs) and WET Full Reports submitted for the year 2010 and identified those that require revision. None of the changes result in any violations of permit conditions.

A list of revised DMRs is presented below in Table 1. Also listed is a WET Full Report Revision presented below in Table 2. Photocopies of the unaltered DMRs and Full WET Report, and the corrected DMRs in the new format and Full WET Report are attached. Consistent with the

Mr. Chae Park US Environmental Protection Agency April 28, 2011 Page 2

authorization in your e-mail of September 16, 2010, this letter certifies all of the 86 pages of revised DMRs and the one page of revised WET report attached to this letter.

If you have any questions regarding these reports, please contact Ms. Marilu Moreno-Jones at (907) 263-7305 or via e-mail at mmjones@Chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sincerely,

CC:

Dale A. Haines

Dale Nam

ADEC / Certified Mail 91 7199 9991 7030 0644 1029

Mr. Chae Park US Environmental Protection Agency April 28, 2011 Page 3

Table 1. DMR Revisions

January 2010

Facility	Parameter	Reason for Revision
Bruce Platform	Non-Contact Cooling Water flow rates 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.000450 for monthly average, and 0.000600 for the daily max.
Grayling Platform	Average Deck Drainage Sent to Onshore Facility	Database calculation error. The actual value is 0.000777.
Grayling Platform	Waterflooding Discharge average flow rate 50050 1 1	Database calculation error. The actual value is 1.267244.
Monopod Platform	Waterflooding Discharge average flow rate 50050 1 1	Database calculation error. The actual value is 1.516513.

March 2010

Facility	Parameter	Reason for Revision
Bruce Platform	Non-Contact Cooling Water flow rates 50050 1 1	Operator did not enter data before the reporting date. The actual value is 0.000433 for monthly average, and 0.001200 for the daily max.
Trading Bay Production Facility	Produced Water average flow rate 50050 1 0	Database calculation error. The actual value is 3.759629.
Trading Bay Production Facility	Estimated Workover Fluid flow rate	Database calculation error. The actual value is 0.017855.
Trading Bay Production Facility	Zinc, Total Recoverable 01094 1 0	Formatting error in the database. NPDES format limits the value to the tenths place. We changed the format to the hundredths place in order to avoid a recording of 0. The actual value is 0.03.

April 2010

Facility	Parameter	Reason for Revision
Bruce Platform	Non-Contact Cooling Water flow rates 50050 1 1	Electronic error occurred during the printing of the DMR form. The actual value is 0.000388 for monthly average, and 0.000600 for the daily max.

May 2010

Facility	Parameter	Reason for Revision			
Bruce Platform	Non-Contact Cooling Water flow rates 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.000300 for the monthly average, and 0.000300 for the daily max.			
Bruce Platform	Fire Control System Test Water average flow rate 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.006000.			
Dolly Varden Platform	Database did not transfer flow rate to the DMR form. The actual value is 0.008985.				
Granite Point Platform	BOD, 5-day, 20 deg. C 00310 O 1	BOD results were reported as M10 Biological Unit and should have been reported as M10 MSD.			
Granite Point Tank Farm	Mercury, Total (as Hq) 71900 1 0	Typo error. Mercury result was reported in mg/L and should have been reported in µg/L. The actual value is 0.1 µg/L.			
Trading Bay Mercury, Total (as Hq) Typo error. Mercury result was reported in reported in ug/L. The acturation Facility 71900 1 0 should have been reported in ug/L. The acturation of the second seco					

Mr. Chae Park US Environmental Protection Agency April 28, 2011 Page 4

June 2010

Facility	Parameter	Reason for Revision
Anna Platform	Fire Control System Test Water average flow rate 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.020000.
Anna Platform	Non-Contact Cooling Water average flow rate 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.000250.
Bruce Platform	Fire Control System Test Water average flow rate 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.006000.
Bruce Platform	Non-Contact Cooling Water flow rates 50050 1 1	Database did not transfer flow rate to the DMR form. The actual value is 0.000300 for the monthly average, and 0.000300 for the daily max.
Granite Point Tank Farm	Mercury, Total (as Hq) 71900 1 0	Mercury result was reported in mg/L and should have been reported in μg/L. The actual value is 0.2 μg/L.
Trading Bay Production Facility	Mercury, Total (as Hq) 71900 1 0	Mercury result was reported in mg/L and should have been reported in µg/L. The actual value is 0.2 µg/L.

July 2010

Facility	Parameter	Reason for Revision
Granite Point	BOD, 5-day, 20 deg. C	BOD results were reported as M10 Biological Unit and
Platform	00310 O 1	should have been reported as M10 MSD.

December 2010

Facility	Parameter	Reason for Revision
Trading Bay Production Facility	Estimated Completion Fluid Flow Rate	Database calculation error. The actual value is 0.033222.

May-December 2010

Facility	Parameter	Reason for Revision
Anna, Baker, Bruce, Dillon, and Grayling Platforms	Produced Water and Sand form 0-15A	New DMR requirements include additional forms with no discharges. This PW form was not included on the original request from EPA but was added later after collaboration with the EPA data steward. We are providing these forms to be consistent with the current DMR reporting requirements.

Table 2. 2010 WET Full Report Revision

Facility	Quarter	Parameter	Reason for Revision
King Salmon Platform	3 Qtr. 2010	Waterflood Flow Rate at time of sample collection	The flow rate reported was for the 31 st of July and not the 30 st . The actual value is 0.367088.

NATIONAL PALLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR) REVISED 04/28/2011

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: UNION OIL COMPANY OF CALIFORNIA (UNOCAL)

ADDRESS: P.O. BOX 196247

ANCHORAGE, AK 99519-6247

FACILITY: TRADING BAY TREATMENT FACILITY

LOCATION: COOK INLET, Alaska

ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002 PERMIT NUMBER

FROM

015-A DISCHARGE NUMBER

MONITORING PERIOD MM/DD/YYYY MM/DD/YYYY 03/31/2010 03/01/2010 то

DMR Mailing ZIP CODE: 99519

MINOR (SUBR 02)

PRODUCED WATER AND SAND

External Outfall

No Discharge

PARAMETER		QUANT	ITY OR LOADING		QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
PACAMILLA LEAS		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
pH	SAMPLE MEASUREMENT	长椅椅面套	*****	*****	NA	****	NA	NA	NA	NA	NA
00400 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	su		Monthly	GRAB
pH	SAMPLE MEASUREMENT	****	****	*****	7.0	****	7.5	su	0	Weekly	GRAB
00400 W 0 See Comments	PERMIT REQUIREMENT	****	*****	*****	6 MINIMUM	****	e MUMIXAM	SU		Weekly	GRAB
Oil and grease	SAMPLE MEASUREMENT	****	*****	*****	*****	NA	NA.	NA	NA	NA	NA
03582 T 0 See Comments	PERMIT REQUIREMENT	*****	****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	GRAB
Oil and grease	SAMPLE MEASUREMENT	*****	****	*******	*****	21	30	mg/L	0	Weekly	COMP24
03582 U 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	COMP24
Flow, in conduit or thru treatment plant*	SAMPLE MEASUREMENT	3.759629	3.777396	Mgal/d	****	****	*****	*****	NA	Monthly	ESTIMA
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	****	*****	******	*****		Monthly	ESTIMA
Produced water, free oil	SAMPLE MEASUREMENT	*****	NA.	NA .	****	*****	*****	*****	NA	NA.	NA
79834 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	Req. Mon. MO TOTAL	occur/mo	***	*****	*****	****		Daily	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	Eventify under pensity of law that this document sad all altachments were prepared under my direction or supervision accordance with a system designed to assire that qualified personned property gather and evaluate the		TEI	LEPHONE	DATE
John Zager, General Manager Mid Continent/Alaska Business Unit	information submitted. Based in my mejory of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief true, accurate, and complete 1 am a soure that there are significant penalties for submitting false.		(907)	276-7600	04/28/2011
TYPED OR PRINTED	onformation, medialing the powerhibity of time and improvement for knowing violations	OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NO DISCHARGE OF PRODUCED SAND IS ALLOWED

T = GRAB SAMPLE

V = DISCHARGE < 1 MGD (PREVIOUS MONTHS AVG RATE)

W = DISCHARGE > 1 MGD (PREVIOUS MONTH'S AVG RATE)

Estimated workover fluid flow rate: Estimated completion fluid flow rate:

0.02751 MGD 04/28/2011 Revision: Produced Water Average Monthly Discharge and Workover fluid were

misreported.

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.

0.017855 MGD

U = COMPOSIT SAMPLE



NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

(2-16) (17-19) AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR MO DAY YEAR MO DAY 10 03 01 10 03 31 TO

					(20-21) (22-23)	(24-25)	(26-27) (28-29) (30-31)			NOTE: Read Instructions before completing this form.				
PARAMETER		(3 Card Only)	QUANTITY OR LOA	DING	(4 Card Only)	QUALITY OR CONCENTE			NO.	FREQUENCY	SAMPLE			
(32-37)		(45-53)	(54-61)		(38-45)	(46-53)	(54-61)		EX	OF ANALYSIS	TYPE			
116		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	(62-63)	(64-68)	- (69-70)		
rroduced Water	SAMPLE MEASUREMENT	3.640767	3.777396	MGD						147-11	_			
Flow Rate	PERMIT	3.040707	Tell College C	: Head Description	100000000000000000000000000000000000000		anamana di di di danama		10000000000	Weekly	E.S	stimate		
(4.44) 1670	REGUREMENT	Report	Report	MGD						Weekly	<u>.</u>	stimate		
115	SAMPLE								2222	The state of the s		ourrate.		
Produced Water	MEASUREMENT						No Discharge					*		
Produced Sand	PERMIT													
)1å	REQUIREMENT						No Discharge							
roduced Water	SAMPLE MEASUREMENT	i i			7.0		7.5	41.		0.414				
34**	PERMIT						7.5	SU Destruction (CE)	0	6 / Month		Grab		
Flow Rate >1 mgd	REQUIREMENT				6		9	\$ù		Weekly		Grab		
015	SAMPLE			1	*********				****		127111221212	wido		
Produced Water	MEASUREMENT					21	30	mg/L	0	Weekly	Grab	Average		
Oil and Grease***	PERMIT													
316	REQUIREMENT SAMPLE					29	42	mg/l		Weekly	Grat	Average		
Produced Water	MEASUREMENT			1		2	2	الولا	0	Marth				
Copper	PERMIT						SESSED DE CONTROL DE C	797	ariana.	Monthly		Grab		
	REQUIREMENT					47	117	ua/i		Monthly		Grab		
215	SAMPLE			1					aterial at at at					
Froduced Water	MEASUREMENT		Shire Shareness sea nese			2	2	mg/i	0	Monthly		Grab		
Manganese	PERMIT REQUIREMENT					25								
315	SAMPLE	PRIBERRES				5660000002 5 60000000	50	mg/l		Monthly	0.0000000000000000000000000000000000000	Grab		
Produced Water	MEASUREMENT					0.2	0.2	ug/L	0	Monthly		Grab		
Mercury	PERMIT								1911/11/1911		160000000000000000000000000000000000000	Giab		
	REQUIREMENT					0.6	1.0	ug/t		Monthly		Grab		
)15	SAMPLE	1			- JULIANIA STATE OF THE STATE O				1			terikanjian diangkandhap dan kangkan ka		
Produced Water Silver	MEASUREMENT PERMIT		000000000000000	.	(International and a recommendation	5	5	ug/L	0	Monthly		Grab		
30.444	REQUIREMENT					23								
318	SAMPLE						47	ug/t		Monthly	athlianan	Grab		
Produced Water	MEASUREMENT					0.0	0.0	mg/l	0	Monthly		Grab		
Zinc	PERMIT											Jiau		
WWW.WW.ANASSACTION CONTRACTOR NATIONAL PARTIES AND	REQUIREMENT					0.9	19	mg/l		Monthly		Grab		
AME/TITLE PRINCIPAL EXECT	UTIVE OFFICER				ents were prepared under					TELEPHONE		DATE		
John Za	mar				ed to assure that qualified									
General M					ed. Based on my inquiry of na directly responsible for		n	italia a		(907) 276-7600	11	04 0		
Mid Continent/Alask					na directly responsible for est of my knowledge and beli	af .	Dale A.	The state of the s			-			
					ant penalties for submitting	W11	PRINCIPAL EXEC			AREA NUMBER	YEAR	MO D		
TYPED OR PRINTED		false information, includ	ing the possibility of fi		ent for knowing violations.		OR AUTHORI		•	CODE	1 GAN			
COMMENTS AND EXPLANATIO	N OF ANY YOU ATIONS A	Waterenna all attachments	n August 1											

See Trading Bay Production Facility Page 3 of 3 for comments.



PERMITTEE NAME/ADDRESS (MAN Face) MANAGEMENT ADDRESS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No 2040-0004

CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-C

(2-16) (17-19)

AKG-31-5002 015

PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD

YEAR DAY MO YEAR 10 03 01 10 03 31 TO (20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
 Estimated workover fluid flow rate;
 0.018428 MGD

Estimated workdown fluid flow rate:

0.02751 MGD

- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.
- **** Identified as the most sensitive species.

ME/TITLE PRINCIPAL EXECUTIVE OFFICER	carrify under penalty of lew that this document and all attachments were prepared under		TEL	EPHONE	T	DATE	***************************************
John Zager General Manager Mid Continent/Alaska Businesa Unit EVPED ON PRINTED COMMENTS AND EXPLANATION OF ANY VIOLATIONS	my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for	O O) ((907) 276-7600		10	04	14
	gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. It am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA CODE	NUMBER	YEAR	MO	D

NATIONAL PALLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

REVISED 04/28/2011 Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME:

UNION OIL COMPANY OF CALIFORNIA (UNOCAL)

ADDRESS: P.O. BOX 196247

ANCHORAGE, AK 99519-6247

FACILITY: TRADING BAY TREATMENT FACILITY

ATTN: JOHN ZAGER, GENERAL MANAGER

LOCATION: COOK INLET, Alaska

AKG315002 PERMIT NUMBER

FROM

015-A DISCHARGE NUMBER

MONITORING PERIOD MM/DD/YYYY MM/DD/YYYY 03/01/2010 03/31/2010 TO

DMR Mailing ZIP CODE: 99519

MINOR (SUBR 02)

PRODUCED WATER AND SAND

External Outfall

No Discharge

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION					FREQUENCY OF ANALYSIS	SAMPLE TYPE
7 7 TO 10 79 T NOW, 1 MINES W		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			ĺ
Nitrogen, ammonia total (as N)	SAMPLE MEASUREMENT	每黄素等 素	*****	*****	*****	No Sample	No Sample	mg/L	NA	Quarterly	GRAB
00610 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	******	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Silver total recoverable	SAMPLE MEASUREMENT	条状条个场景	*****	*****	*****	5	5	ug/L	0	Monthly	GRAB
01079 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Monthly	GRAB
Silver total recoverable	SAMPLE MEASUREMENT	****	英数法查查	*****	*****	NA	NA	NA	NA	NA	NA
01079 P 0 See Comments	PERMIT REQUIREMENT	海安施沃安	*****	****	*****	23 MO AVG	47 DAILY MX	ug/L		Quarterly	CALCTD
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	****	NA	NA	NA	NA	NA	NA
01079 Q 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L.		Weekly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	物质食物水体	*****	****	****	0.03	0.03	mg/L	0	Monthly	GRAB
01094 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	****	0.9 MO AVG	1,9 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	安有食膏仓费	****	*****	****	NA	NA	NA	NA	NA	NA
01094 P 0 See Comments	PERMIT REQUIREMENT	海家沙埃女	*****	*****	****	0,9 MO AVG	1,9 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	另步生央安	*****	*****	****	NA NA	NA	NA	NA	NA	NA
01094 Q 0 See Comments	PERMIT REQUIREMENT	****	*****	*****	***	0.9 MO AVG	1.9 DAILY MX	mg/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	f our biy under pensity of law that this document and all attachments were prepared under my direction or experiesson accordance with a gratim designed to answe that qualified personnel proporty gather and evaluate the	TEI	LEPHONE	DATE
John Zager, General Manager Mid Continent/Alaska Business Unit	universistive concurred transfer on the present or persons or persons who timesage the system; or there persons describly expensables for gashes mig the information the information substituted is, to the beat of my knowledge and before, true, accurate, and complete I am aware that there are significant penalties for substituting failer	(907)	276-7600	04/28/2011
TYPED OR PRINTED	information, including the possibility of fine and imprisonment for knowing violations	 AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

04/28/2011 Revision: Zinc, total recoverable was misreported.



PERMITTEE NAME/ACORESS (Include Pacifity Name Location & Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

QMB No. 2040-0004

(2-16) AKG-31-5002 Union Oil Company of California NAME Attn: John Zeger P.O. Box 196247 ADDRESS PERMIT NUMBER Anchorage, AK 99519-6247 DAY Trading Bay Production Facility YEAR MO FACILITY LOCATION Cook Inlet, Alaska 10 03 01 (20-21) (22-23) (24-25)

| MONITORING PERIOD |
| YEAR | MO | DAY | YEAR | MO | DAY |
| 10 | 03 | 01 | TO | 10 | 03 | 31 |
| (20-21) | (22-23) | (24-25) | (26-27) | (28-29) | (30-31) | NOTE: Read instructions before completing this form.

(17-19)

015

DISCHARGE NUMBER

PARAMETER		(3 Card Only)	(3 Card Only) QUANTITY OR LOADING (4 Card Only) (45-53) (54-61) (38-45)				QUALITY OR CONCENTRATION (46-53) (54-61)				SAMPLE TYPE		
(32-37)		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	EX (62-63)	OF ANALYSIS (64-68)	1	69-70)	
015	SAMPLE										_		
Produced Water	MEASUREMENT	3.640767	3.777396	MGD	-00000000000000000000000000000000000000	900 000 000 000 000 000 000 000 000 000	256555535565555		10516111111	Weekly	L.S	stimate	1,111,111
Flow Rate *	PERMIT REQUIREMENT	Report	Report	MGD						Weekly	Er	stimate	
15	SAMPLE			1			2000						
Produced Water	MEASUREMENT			1			No Discharge	1	200200000	-		- संस्थान कर	31331
roduced Sand	PERMIT REQUIREMENT						No Discharge						
15	SAMPLE		***************************************	1		1		1					
roduced Water	MEASUREMENT				7.0		7.5	su	0	6 / Month		Grab	100000
4**	PERMIT				6			su		Weekly		Grab	
low Rate >1 mgd	REQUIREMENT		u ganggunausan					30			-		- Company
Produced Water	MEASUREMENT					21	30	mg/L	0	Weekly	Grat	b Averag	ge
Oil and Grease***	PERMIT					29	42	mg/l		Weekly	Grat	b Averag	ge
115	SAMPLE						_					0	
Produced Water	MEASUREMENT					2	2 ************************************	µg/l	0	Monthly		Grab	
Copper	PERMIT RECURREMENT					47	117	µg/t		Monthly		Grab	
)15	SAMPLE											_	
Produced Water	MEASUREMENT						2	mg/l	0	Monthly	and the state of t	Grab	131-13
Manganese	PERMIT REQUIREMENT					25	60	mg/l		Monthly		Grab	
316	SAMPLE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-			1		1			A-2-A-R-F-H-A	incidentive de
Produced Water	MEASUREMENT					0.2	0.2	ug/L	0	Monthly		Grab	******
Mercury	PERMIT REQUIREMENT					0.6	1.0	ug/l		Monthly		Grab	
018	SAMPLE						1		1		1		Landau Monda
Produced Water	MEASUREMENT	1			ļ	5	5	ug/L	0	Monthly		Grab	
iiver .	PERMIT					23	47	ug/l		Monthly		Grab	
015	REQUIREMENT :			98999999		e eres eres eres eres eres eres eres	B BERESEBBSSER AGES GARAGE	. Principal de l'annie		T		141.00	********
Produced Water	MEASUREMENT					0.0	0.0	mg/l	0	Monthly		Grab	
Zinc	PERMIT					0.9	1.9	mg/l		Monthly		Grab	
NAME/TITLE PRINCIPAL EXE	REQUIREMENT :	cartify under panelt	v of law that this docum	ent and all attachr	nents were prepared under			1090		TELEPHONE	and the state of the state of the state of	DATE	-Goodecasen
John Zager General Manager		my direction or super personnel properly g	rvision in accordance wi ather and evaluate the i	in in accordance with a system designed to assure that qualified r and evaluate the information submitted. Based on my inquiry of io manage the system, or those persons directly responsible for				Dale A. Haines			11	02	C
Mid Continent/Alas		true, accurate, and c	gathering the information, the information automitted is, to the best of my knowledge and belief, true, accurate, and complete. I am sware that there are significant penalties for submitting					SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER			YEAR	мо	
TYPED OR PRINTI COMMENTS AND EXPLANAT				fine and imprison	nent for knowing violations.		OR AUTHO	RIZED AGENT		CODE L			1